

LAW OFFICES
WHEATLEY & MILLER
 SUITE 1112
 WATERGATE OFFICE BUILDING
 2600 VIRGINIA AVENUE, N.W.
 WASHINGTON, D. C. 20037

202/337-5543

January 21, 1977

Town of Chatham
 c/o Ken Otten
 Nafziger & Otten
 916 Illinois Building
 Springfield, Illinois 62701

No. 2162b

TO

Legal services during the period November and December, 1976 */ in defense against rate increase proceeding by Central Illinois Light Co. in FPC Docket No. ER76-819, including petition to intervene, review of Company filing, and reports to the Cities, as shown below:

<u>Date</u>	<u>C. F. Wheatley, Jr.</u>	<u>Hours</u>	
11-19	Confer City Attorney re case	3/4	
11-26	Letter to McGary	1	
12-4	Letter to Counsel	1	
12-8	Confer Porter re engineering	1	
12-10	Confer Porter and review of case	1 1/2	
12-22	Confer McCabe re expert case	1	
12-21	Confer McGary and Otten re consultants	2 1/2	
12-28	Write petition to intervene	1	
	Billed at \$50 :	9 3/4	\$487.50
	<u>R. A. O'Neil</u>		
12-15	Preliminary review of Company rate filing	2	
12-16	Preliminary review of Company rate filing	4	
12-17	Preliminary review of Company rate filing	3	
12-20	Preliminary financial analysis of ALCO	4	
12-22	Preliminary review of Company rate filing	3	
12-23	Write petition to intervene	2	
	Billed at \$35 :	18	\$630.00
	<u>D. Lee</u>		
12-21	Xeroxing at FPC, researching materials	1 1/4	
12-22	Xeroxing at FPC, researching materials	3	
12-27	Take filing to FPC	1/4	
	Billed at \$11.75 :	4 1/2	\$ 52.50

\$1,170.00

*/ Does not include approximately \$265.00 of time by C. F. Wheatley and R. A. O'Neil for service August through October, 1967 prior to signing of contract.

TO	Expenses:			
	Cabs & Miscellaneous -	\$ 1.15		
	Xeroxing -	<u>8.00</u>	\$9.15	<u>9.15</u>
	Total:			\$1,179.15
	Pro rata share of Chatham (60%)-			\$ 707.49
	Previously paid (Retainer) -			<u>\$ 900.00</u>
	Balance of Retainer:			\$ 192.51

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February 9, 1977

Town of Chatham
 c/o Ken Otten
 Nafziger & Otten
 916 Illinois Building
 Springfield, Illinois 62701

No. 2197a

TO	<p>Legal services during the month of January, 1977 in defense against rate increase proceeding by Central Illinois Light Co. in FPC Docket No. ER76-819, as follows:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; width: 15%;"><u>January</u></th> <th style="text-align: left; width: 65%;"><u>C. F. Wheatley</u></th> <th style="text-align: right; width: 20%;"><u>Hours</u></th> </tr> </thead> <tbody> <tr> <td style="vertical-align: top;">3</td> <td style="vertical-align: top;">Letter to McGary and Otten re consultants in case, confer McGary and Otten in conference call, review status of consultants</td> <td style="text-align: right; vertical-align: bottom;">1 1/2</td> </tr> <tr> <td style="vertical-align: top;">4</td> <td style="vertical-align: top;">Review case files, call from R.W. Beck & Co. re interest in consulting work</td> <td style="text-align: right; vertical-align: bottom;">1</td> </tr> <tr> <td style="vertical-align: top;">21</td> <td style="vertical-align: top;">Review matter for conference with consultant and O'Neil</td> <td style="text-align: right; vertical-align: bottom;">1/4</td> </tr> <tr> <td colspan="2"></td> <td style="text-align: right; border-top: 1px solid black;">2 3/4 at \$50.00 =</td> </tr> <tr> <td colspan="2"></td> <td style="text-align: right; vertical-align: bottom;">\$137.50</td> </tr> </tbody> </table> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; width: 15%;"><u>January</u></th> <th style="text-align: left; width: 65%;"><u>Robert A. O'Neil</u></th> <th style="text-align: right; width: 20%;"><u>Hours</u></th> </tr> </thead> <tbody> <tr> <td style="vertical-align: top;">3</td> <td style="vertical-align: top;">Telephone call from Gene Scott</td> <td style="text-align: right; vertical-align: bottom;">3/4</td> </tr> <tr> <td style="vertical-align: top;">17</td> <td style="vertical-align: top;">Confer with consultant John McCabe, review rate filing</td> <td style="text-align: right; vertical-align: bottom;">1 1/2</td> </tr> <tr> <td style="vertical-align: top;">19</td> <td style="vertical-align: top;">Conference with John McCabe</td> <td style="text-align: right; vertical-align: bottom;">1/2</td> </tr> <tr> <td style="vertical-align: top;">24</td> <td style="vertical-align: top;">Trip to FPC re review data re Company filing</td> <td style="text-align: right; vertical-align: bottom;">1</td> </tr> <tr> <td style="vertical-align: top;">25</td> <td style="vertical-align: top;">Conference with Staff re Company rate analysis</td> <td style="text-align: right; vertical-align: bottom;">1 1/2</td> </tr> <tr> <td style="vertical-align: top;">28</td> <td style="vertical-align: top;">Conference with John McCabe, prepare data requests, telephone call from K. Otten, telephone call from Reid and Priest</td> <td style="text-align: right; vertical-align: bottom;">2 1/2</td> </tr> </tbody> </table>	<u>January</u>	<u>C. F. Wheatley</u>	<u>Hours</u>	3	Letter to McGary and Otten re consultants in case, confer McGary and Otten in conference call, review status of consultants	1 1/2	4	Review case files, call from R.W. Beck & Co. re interest in consulting work	1	21	Review matter for conference with consultant and O'Neil	1/4			2 3/4 at \$50.00 =			\$137.50	<u>January</u>	<u>Robert A. O'Neil</u>	<u>Hours</u>	3	Telephone call from Gene Scott	3/4	17	Confer with consultant John McCabe, review rate filing	1 1/2	19	Conference with John McCabe	1/2	24	Trip to FPC re review data re Company filing	1	25	Conference with Staff re Company rate analysis	1 1/2	28	Conference with John McCabe, prepare data requests, telephone call from K. Otten, telephone call from Reid and Priest	2 1/2	
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<u>January</u>	<u>Robert A. O'Neil, continued</u>	<u>Hours</u>	
31	Conference with John McCabe to review Company rate filing	<u>2</u>	
			10 3/4 at \$35.00 = <u>\$376.25</u>
			\$513.75
 Expenses:			
	Long distance telephone - \$.92		<u>.92</u>
		Total	\$514.67
	Pro rata share of Chatham (60%) -		\$308.80
	Less balance of retainer -		<u>192.51</u>
	Total due -		\$116.29

NAFZIGER & OTTEN
LAWYERS
916 ILLINOIS BUILDING
607 EAST ADAMS ST.
SPRINGFIELD, ILLINOIS 62701

ELMER NAFZIGER
KENNETH H. OTTEN
GEORGE NAFZIGER

TEL. 544-0896
AREA CODE 217

W. KNOWLES LAIRD (1931-1975)
GRAY HERNDON (1907-1973)
COUNSEL
FORMERLY OF STEVENS, HERNDON & NAFZIGER

February 21, 1977

Mr. J. LaVern Workman
President of the Village of Chatham
Chatham, Illinois 62629

Re: Central Illinois Light Company
FPC Docket No. ER76-819

Dear Mr. Workman:

Enclosed is copy of letter dated February 14, 1977 from Wheatley & Miller of Washington, D.C. acknowledging receipt of information that the McCabe Firm had been employed as a consultant in the above-entitled matter.

We have never received any confirmation from Riverton that it has likewise employed McCabe for its 40% share.

Very truly yours,

NAFZIGER & OTTEN

By 

KHO/bjt
Enclosure

cc: Eugene Scott, Chairman
Electric Committee

LAW OFFICES
WHEATLEY & MILLER
SUITE 1112
WATERGATE OFFICE BUILDING
2600 VIRGINIA AVENUE, N.W.
WASHINGTON, D. C. 20037

202/397-5543

CHARLES F. WHEATLEY, JR.
WILLIAM T. MILLER
GRACE POWERS MONACO
FRANK W. FRISK, JR.
WOODROW D. WOLLESEN
STANLEY W. BALIS
ROBERT A. O'NEIL
KENNETH M. BARNA

JOE W. INGRAM
OF COUNSEL

February 14, 1977

Kenneth H. Otten, Esquire
Nafziger & Otten
916 Illinois Building
Springfield, Illinois 62701

Re: Central Illinois Light Company,
FPC Docket No. ER76-819.

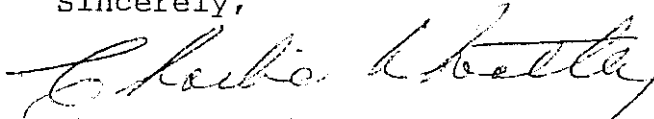
Dear Mr. Otten:

We wish to acknowledge receipt of your letter of February 8, 1977, enclosing an excerpt from the Village of Chatham of Minutes of January 25, 1977 employing the McCabe firm as a consultant in this matter.

I have referred this information on to Mr. McCabe, and as you know, he is engaged in the work for this proceeding.

With best regards.

Sincerely,



Charles F. Wheatley, Jr.

CFW/lcj

NAFZIGER & OTTEN

LAWYERS

916 ILLINOIS BUILDING
607 EAST ADAMS ST.

SPRINGFIELD, ILLINOIS 62701

ELMER NAFZIGER
KENNETH H. OTTEN
GEORGE NAFZIGER

February 16, 1977

TEL 544-0896
AREA CODE 217

W. KNOWLES LAIRD (1931-1975)
GRAY HERNDON (1907-1973)
COUNSEL
FORMERLY OF STEVENS, HERNDON & NAFZIGER

Mrs. Janet Greenwood
Village Clerk
Chatham Municipal Building
Chatham, Illinois 62629

Re: Wheatley & Miller
Washington, D.C.

C
Dear Mrs. Greenwood:

O
Enclosed are two statements of Wheatley & Miller, Washington, D.C. for services rendered to the Village of Chatham dated January 21, 1977 and February 9, 1977.

P
The first statement shows a balance of retainer of \$192.51 and the second statement shows a balance to Wheatley & Miller of \$116.29.

Y
The first statement was revised in as much as it showed the share of the Village of Chatham to be 50% rather than 60%.

Both Mr. McGary and I requested Wheatley & Miller to itemize the statements, which they were glad to do.

It also failed to give us credit for the sums advanced for the retainer, which I understood to be the understanding between the parties.

Please place the February 9, 1977 statement of Wheatley & Miller in line for payment.

If there are any questions concerning this statement, please call me.

Very truly yours,

NAFZIGER & OTTEN

By 

KHO/bjt

cc: Mr. LaVern Workman, Mayor
Mr. Eugene Scott, Chairman

NAFZIGER & OTTEN
LAWYERS
916 ILLINOIS BUILDING
607 EAST ADAMS ST.
SPRINGFIELD, ILLINOIS 62701

ELMER NAFZIGER
KENNETH H. OTTEN
GEORGE NAFZIGER

February 15, 1977

TEL. 544-0896
AREA CODE 217

W. KNOWLES LAIRD (1931-1975)
GRAY HERNDON (1907-1973)
COUNSEL
FORMERLY OF STEVENS, HERNDON & NAFZIGER

Mr. J. LaVern Workman
Village President
Chatham, Illinois 62629

Re: Federal Power Commission
Central Illinois Light Company
Docket No. ER76-819

Dear Mr. Workman:

Enclosed is memorandum from the Washington law firm of Wheatley & Miller with respect to the progress of the above-entitled matter before the Federal Power Commission.

Also enclosed are copies of the revised top sheets mentioned in the memorandum.

Note particularly the next to the last paragraph of the letter where Wheatley & Miller request certain information with respect to each of the Villages of Chatham and Riverton.

Very truly yours,

NAFZIGER & OTTEN

By 

KHO/bjt

Enclosures

cc: Eugene Scott, Chairman
Electric Committee

LAW OFFICES
WHEATLEY & MILLER

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JOE W. INGRAM
OF COUNSEL

February 11, 1977

MEMORANDUM TO MUNICIPALITIES

Re: Central Illinois Light Company,
Docket No. ER76-819.

On Thursday, February 10, 1977, Mr. O'Neil of this office and Mr. McCabe, our consultant, attended a settlement conference at the Federal Power Commission. This conference was directed by the Commission and is part of a new Commission policy that encourages the settlement of rate cases. Under the new program, the Staff first provides the parties with a "top sheet" summary of its analysis of the rate filing, and then discusses the possibility of settlement, using the top sheet analysis as a benchmark.

At the February 10, 1977 conference, the Staff provided the parties with revised top sheets, a copy of which is enclosed. The revised top sheets find \$479,899, or approximately 91% of the Company's rate request to be justified.

Although our preliminary analysis of the Company's filing reveals several areas where the Company may have inflated improperly the cost of serving the Villages, we have not completed our studies and consequently were not in a position to undertake comprehensive settlement negotiations. Nevertheless, the conference was quite worthwhile in that it did provide an opportunity to question the Staff on their analysis of the Company's filing. For example, Mr. McCabe learned that although the top sheet had attached a cost of 13.3% to equity capital, the Staff witness considered the acceptable range of equity return to be between 12.5% and 13.5%. We consider 13.3% much too high and expect that our analysis of CILCO will result in a proposed equity cost at or below 12.5%. If a 12.5% cost were adopted, the Staff's proposed rate level would be reduced by approximately \$20,000.

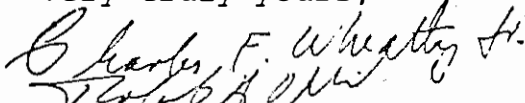
Mr. McCabe also ascertained that the Staff had not conducted an independent audit of the Company's books, and, in fact, had accepted the Company's figures, including projections and allocations, without question. We have serious questions about the Company's projections and allocations and are awaiting responses to data request pertaining to these items. When we receive the data, we will be able to determine if the Company is allocating a disproportionate amount of its costs to the Villages.

We explained our concern over these matters to the Staff and demonstrated their significance to the rate case. The Staff was quite interested and joined with our request for more supporting data. Also, they agreed to recompute their cost of service if it appears that the Company provided erroneous data. We are confident that we can convince the Staff that they should lower the present rate level finding.

The Villages can assist us in our analysis by providing us with the names and telephone numbers of electric department operating personnel or other officials who can answer technical questions about Chatham's and Riverton's electric distribution systems. Also, we would appreciate it if you would search your files and forward to us copies of any studies, projections or correspondence pertaining to future load growth and analyses of past load growth. The Company has forecast that Chatham and Riverton will grow at a rate substantially greater than the rest of CILCO's customers and for that reason has allocated a greater percentage of costs to the Villages. The material we are requesting will help us evaluate the Company's estimates.

We will keep you advised of developments in this proceeding.

Very truly yours,


Charles F. Wheatley, Jr.

CFW/pc
Enclosure

REVISED TOP SHEET

CENTRAL ILLINOIS LIGHT CO

STAFF COST OF SERVICE
TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

RATE BASE- 13 MONTHLY BALANCES
CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE CU PEAKS
ALL DATA AS ADJUSTED BY STAFF
SUMMARY OF REVENUE REQUIREMENTS

DUCKET NO. ER76-019

EXHIBIT NO.--(S-11)

SCHEDULE NO. 1

PAGE 1

	IN	ALL	OUT	WHOLESALE SERVICE AT ISSUE				
				TOTAL ELECTRIC DEPARTMENT (A)	CUSTOMER GROUP # 1 (B)	CUSTOMER GROUP # 2 (C)	WHOLESALE SUBTOTAL (D)	ALL OTHER GROUPS (E)
1 RATE BASE			RRE1	466511375	3782183	1475792	5257975	461253400
2 PROPOSED REVENUES			RRE2	177697000	1304000	576000	1880000	175817000
3 OPERATING EXPENSES BEF TAXES			RRE3	110671000	758120	365253	1124079	109546921
4 INCOME TAXES								
5 FEDERAL			RRE4	16049070	137167	54012	191179	15857891
6 STATE			RRE5	120709	6650	2677	9327	711382
7 TOTAL INCOME TAXES			RRE6	16769779	143817	56689	200506	16569273
8 RETURN			RRE7	43972162	353256	137839	491095	43081067
9 TOTAL REVENUE REQUIREMENTS			RRE8	171012741	1255899	559781	1815680	169197261
10 EXCESS REVENUES			RRE9	6684059	40101	16219	64320	6619739
11 RETURN ON EXCESS REVENUES			RRE0	3336602	24012	8097	32109	3304573
12 TOTAL RETURN EARNED			TRTE	46908044	377240	145436	523204	46385640
13 RATE OF RETURN EARNED			RTRE	10.055	9.975	9.809	9.951	10.056
14 REVENUE INCREASE-CU VS STAFF								
15 PRESENT REVENUES			RREA	174982000	776000	389000	1165000	175817000
16 REVENUES PROPOSED BY COMP			RREB	177697000	1304000	576000	1880000	175817000
17 INCREASE REQUEST BY CU (S)			RREC	715000	528000	187000	715000	0
18 INCREASE REQUEST BY CU (Z)			RRED	0.404	68.041	48.072	61.373	0.0
19 INCREASE JUSTIF BY STAFF (S)			RREE	650680	479899	170781	650680	0
20 INCREASE JUSTIF BY STAFF (Z)			RREF	0.368	61.843	43.903	55.852	0.0
21 RATE OF RLI RETURN BY STAFF			RREG	9.340	9.340	9.340	9.340	9.340

CENTRAL ILLINOIS LIGHT CO

DOCKET NO. ER76-819

STAFF COST OF SERVICE
TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

EXHIBIT NO.--(S-1)

RATE BASE- 12 MONTHLY BALANCES
CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE CU PEAKS
ALL DATA AS ADJUSTED BY STAFF
SUMMARY OF COST ALLOCATION

SCHEDULE NO. 2

PAGE 1

	IN	ALL	OUT	WHOLESALE SERVICE AT ISSUE				
				TOTAL ELECTRIC DEPARTMENT (A)	CUSTOMER GROUP # 1 (B)	CUSTOMER GROUP # 2 (C)	WHOLESALE SUBTOTAL (D)	ALL OTHER GROUPS (E)
1 ELECTRIC PLANT IN SERVICE			SUMM	609128500	4762427	1822105	6584532	602543968
2 ACC PROVISION FOR DEPRECIAT			SUMM	123999000	859916	313450	1173366	122825634
3 NET ELECTRIC PLANT IN SERV			SUMC	485129500	3902511	1508655	5411166	479718334
4 DEDUCT								
5 ACCUMUL DEFER INCOME TAXES			SUMD	46277000	361614	138430	500244	45776756
6 CUSTOMER ADVANCES FOR CONST			SUMF	1172000	0	0	0	1172000
7 ADD								
8 LAND HELD FOR FUTURE USE			SUMH	64600	632	261	893	63107
9 NET COMMON PLANT FOR ELEC			SUMI	1528500	10326	4059	14385	1514115
10 WORKING CAPITAL			SUML	27238375	230528	101247	331775	26906600
11 RATE BASE			SUMN	466511375	3782183	1475792	5257975	461253400
12 OPERATING REVENUES								
13 REVENUES FROM SALES OF ELEC			SUMP	177697000	1304000	576000	1880000	175817000
14 OPERATING EXPENSES								
15 OPER & MAINT EXPENSE			SUMQ	74583000	552494	287306	839800	73743200
16 DEPRECIATION EXPENSE			SUMR	20730000	153871	57676	211547	20518453
17 TAXES OTHER THAN INCOME			SUMS	15734000	53159	20378	73537	15600463
18 OTHER OPER REV CREDIT			SUMU	376000	698	107	805	375195
19 INCOME TAXES			SUMV	10496157	92685	36032	128717	10367440
20 FIT ALLOWABLE			FITV	9508085	84111	32706	116817	9391268
21 STATE			SITW	988072	8574	3326	11900	976172

CENTRAL ILLINOIS LIGHT CO

DOCKET NO. ER76-819

STAFF COST OF SERVICE
 TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

EXHIBIT NO.--(S-1)

RATE BASE- 13 MONTHLY BALANCES
 CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE CO PEAKS
 ALL DATA AS ADJUSTED BY STAFF
 SUMMARY OF COST ALLOCATION

SCHEDULE NO. 2

PAGE 2

	IN	ALL	OUT	WHOLESALE SERVICE AT ISSUE				
				TOTAL ELECTRIC DEPARTMENT (A)	CUSTOMER GROUP # 1 (B)	CUSTOMER GROUP # 2 (C)	WHOLESALE SUBTOTAL (D)	ALL OTHER GROUPS (E)
1 DEF INC TAX & TAX CREDITS			SUMW	9621000	75221	24779	104000	9517000
2 TOTAL OPERATING EXPENSES			SUMX	130700157	926732	430064	1356796	129431361
3 RETURN			SUMY	46908843	377260	145936	523204	46385639
4 RATE OF RETURN			SUMZ	10.055	9.975	9.089	9.951	10.056

CENTRAL ILLINOIS LIGHT CO

DOCKET NO. ER76-819

STAFF COST OF SERVICE
TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

EXHIBIT NO.--(S-1)

RATE BASE- 13 MONTHLY BALANCES
CAPACITY ALLOCATION METHGD- 12 MONTHLY AVERAGE CO PEAKS
ALL DATA AS ADJUSTED BY STAFF
DETAILS OF COST ALLOCATION

SCHEDULE NO. 3

PAGE 1

	IN ALL OUT			WHOLESALE SERVICE AT ISSUE				
				TOTAL ELECTRIC DEPARTMENT (A)	CUSTOMER GROUP # 1 (B)	CUSTOMER GROUP # 2 (C)	WHOLESALE SUBTOTAL (D)	ALL OTHER GROUPS (E)
1 ELECTRIC PLANT IN SERVICE								
2 PRODUCTION PLANT								
3 STEAM PLANT	GP1	01	EP1	362415000	3581071	1477054	5058125	357356875
4 HYDRAULIC PLANT								
5 TOTAL PRODUCTION PLANT			EP10	362415000	3581071	1477054	5058125	357356875
6 TRANSMISSION PLANT								
7 TRANSMISSION PLANT	GP14	02	EP14	57763000	570764	235418	806182	56956818
8 TOTAL TRANSMISSION PLANT			EP20	57763000	570764	235418	806182	56956818
9 DISTRIBUTION PLANT								
10 SUBSTATIONS								
11 DIRECT ASSIGNMENT	GP21	0A2	EP21	29892000	295000	0	295000	29597000
12 TOTAL SUBSTATIONS			EP55	29892000	295000	0	295000	29597000
13 OVERHEAD LINES								
14 DIRECT ASSIGNMENTS	GP23	0A4	EP23	54412000	28000	0	28000	54384000
15 TOTAL OVERHEAD LINES			EP0L	54412000	28000	0	28000	54384000
16 ALL TRANSMISSION 138-69KV	GP25	02	EP25	16725000	165262	68164	233426	16491574
17 LINE TRANSFORMERS	GP26	0A7	EP26	27393000	9000	4000	13000	27380000
18 METERS	GP28	0A9	EP28	7600000	3000	9000	12000	7588000
19 LAND & RIGHTS	GP29	0A10	EP29	4377000	43000	2000	45000	4332000
20 OTHER	GP31	0A11	EP31	30505000	0	0	0	30505000
21 TOTAL DISTRIBUTION PLANT			EP30	178984000	543262	83164	626426	178357574

CENTRAL ILLINOIS LIGHT CO

DOCKET NO. ER76-819

STAFF COST OF SERVICE
TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

EXHIBIT NO.--(S-1)

RATE BASE- 12 MONTHLY BALANCES
CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE LO PEAKS
ALL DATA AS ADJUSTED BY STAFF
DETAILS OF COST ALLOCATION

SCHEDULE NO. 3

PAGE 2

	IN ALL OUT		WHOLESALE SERVICE AT ISSUE				
			TOTAL ELECTRIC DEPARTMENT (A)	CUSTOMER GROUP # 1 (B)	CUSTOMER GROUP # 2 (C)	WHOLESALE SUBTOTAL (D)	ALL OTHER GROUPS (E)
1 GENERAL PLANT RELATED TO							
2 PRODUCTION FUNCTION	GP41	EP10 EP41	5610954	55443	22860	78311	5532643
3 TRANSMISSION FUNCTION	GP42	EP20 EP42	315167	3116	1285	4401	310966
4 DISTRIBUTION FUNCTION	GP43	EP30 EP43	2681121	8138	1246	9384	2671737
5 CUSTOMER ACCS & SALES	GP44	DA13 EP44	1341058	511	1022	1533	1339525
6 TOTAL GENERAL PLANT		EP40	9948500	67208	26421	93629	9854871
7 INTANGIBLE PLANT	GP50	EP40 EP50	18000	122	48	170	17830
8 TOTAL GENERAL & INTANG PLANT		EP60	9966500	67330	26469	93799	9872701
9 TOTAL ELECTRIC PLANT IN SERV		EP00	609128500	4762427	1822105	6584532	602543968
10 ACCUM PROVISION FOR DEPREC							
11 PRODUCTION PLANT							
12 STEAM PRODUCTION	DR1	EP1 RD1	60343500	596262	245935	842197	59501303
13 HYDRAULIC PRODUCTION							
14 TOTAL PRODUCTION PLANT		RD10	60343500	596262	245935	842197	59501303
15 TRANSMISSION PLANT	DR20	EP20 RD20	8435500	83352	34380	117732	8317768
16 DISTRIBUTION PLANT	DR30	EP30 RD30	51807500	157249	24072	181321	51626179
17 GENERAL PLANT	DR40	EP40 RD40	3412500	23053	9063	32116	3380384
18 TOTAL ACC PROV FOR DEPREC		RD00	123999000	859916	313450	1173366	122825634
19 NET ELECTRIC PLANT IN SERV							
20 PRODUCTION PLANT							
21 DEMAND RELATED		NP2	302071500	2984809	1231119	4215928	297855572

CENTRAL ILLINOIS LIGHT CO

DOCKET NO. ER76-819

STAFF COST OF SERVICE
TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

EXHIBIT NO. --(S-11)

RATE BASE- 13 MONTHLY BALANCES
CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE CO PEAKS
ALL DATA AS ADJUSTED BY STAFF
DETAILS OF COST ALLOCATION

SCHEDULE NO. 3

PAGE 3

WHOLESALE SERVICE AT ISSUE

	IN	ALL	DUT	TOTAL ELECTRIC DEPARTMENT (A)	CUSTOMER GROUP # 1 (B)	CUSTOMER GROUP # 2 (C)	WHOLESALE SUBTOTAL (D)	ALL OTHER GROUPS (E)	
1	TOTAL PRODUCTION PLANT		NP10	302071500	2904809	1231119	4215926	297055572	
2	TRANSMISSION PLANT		NP20	49327500	407412	201038	680450	48639050	
3	DISTRIBUTION PLANT		NP30	127176500	386013	59092	445105	126731395	
4	GEN AND INTANGIBLE PLANT		NP40	6554000	44277	17406	61683	6492317	
5	TOTAL NET ELECTRIC PLANT		NP00	485129500	3902511	1508655	5411166	479718334	
6	DEDUCT								
7	ACCUM DEF INC TAXES (DEPR)	NP02	EP00	DNP2	26861000	210011	80350	290361	26570639
8	ACCOUNT 203 OTHER	NP03	EP00	DNP3	19416000	151803	58080	209883	19206117
9	CUSTOMER ADVANCES FOR CONST	NP04	DA18	DNP4	1172000	0	0	0	1172000
10	TOTAL DEDUCTIONS		DNP3	47449000	361614	138430	500244	46948756	
11	ADD								
12	PREPAYMENTS	NP01	NP00	ANP1	628000	5052	1953	7005	620995
13	LAND HELD FOR FUTURE USE	NP02	EP10	ANP2	64000	632	261	893	63107
14	NET COMMON PLANT FOR ELEC	NP03	NP00	ANP3	1528500	10326	4059	14385	1514115
15	MATERIALS AND SUPPLIES								
16	FUEL	SM1	01	MS1	10241000	101193	41738	142931	10098069
17	PLANT MATERIALS & SUPPLIES								
18	TOTAL	SM5	EP00	MS5	6624000	51789	19815	71604	6552396
19	TOTAL PLANT MATC SUPPLIES			ANP6	6624000	51789	19815	71604	6552396
20	TOTAL MATERIALS & SUPPLIES			ANPX	16865000	152902	61553	214535	16650465
21	WORKING CASH ALLOWANCE	NP09	EP00	ANP9	9745375	72494	37741	110235	9635140

CENTRAL ILLINOIS LIGHT CO

DOCKET NO. ER76-819

STAFF COST OF SERVICE
TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

EXHIBIT NO.--(S-1)

RATE BASE- 13 MONTHLY BALANCES
CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE CO PEAKS
ALL DATA AS ADJUSTED BY STAFF
DETAILS OF COST ALLOCATION

SCHEDULE NO. 3

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		WHOLESALE SERVICE AT ISSUE					
	IN	ALL	TOTAL	CUSTOMER	CUSTOMER	WHOLESALE	ALL OTHER
		OUT	ELECTRIC	GROUP # 1	GROUP # 2	SUBTOTAL	GROUPS
			DEPARTMENT	(B)	(C)	(D)	(E)
			(A)				
1	TOTAL ADDITIONS	ANPW	28830875	241486	105567	347053	28483822
2	RATE BASE						
3	NET ORIG COST RATE BASE	RBE	439273000	3551655	1374545	4926200	434346800
4	WORKING CAPITAL	RWD	27238375	230528	101247	331775	26906600
5	PRELIMINARY RATE BASE	RBI	466511375	3782183	1475792	5257975	461253400
6	PRESENT REV AS ADJUSTED	ERSP DA01 LPRV	176982000	776000	389000	1165000	175817000
7	REVENUES PROPOSED	ERSL DA00 RSEL	177697000	1304000	576000	1880000	175817000
8	OPERATING EXPENSES						
9	OPER & MAINTENANCE EXPENSE						
10	PRODUCTION EXPENSE						
11	FUEL						
12	ENERGY RELATED	MO1E U1 DM1E	53443000	420019	233188	653207	52789793
13	TOTAL FUEL	DM1F	53443000	420019	233188	653207	52789793
14	PURCHASED POWER						
15	ENERGY RELATED	MO2E U1 DM2E	-2937000	-23082	-12815	-35897	-2901103
16	DEMAND RELATED	MO2D D1 DM2D	-443000	-4377	-1805	-6182	-436818
17	TOTAL PURCHASED POWER	DM2P	-3380000	-27459	-14620	-42079	-3337921
18	OTHER DEMAND RELATED	MOPO D1 DMOP	6411000	63348	26129	89477	6321523
19	OTHER ENERGY RELATED	MOHA U1 DMHA	4777000	37543	20843	58386	4718614
20	TOTAL PRODUCTION EXPENSE	DM1G	61251000	493451	265540	758991	60492009
21	TRANSMISSION EXPENSE	MO20 EP20 DM20	603000	5958	2458	8416	594584

CENTRAL ILLINOIS LIGHT CO

DOCKET NO. ER76-819

STAFF COST OF SERVICE

EXHIBIT NO.--(S-1)

TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

SCHEDULE NO. 3

RATE BASE- 13 MONTHLY BALANCES
CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE CU PEAKS
ALL DATA AS ADJUSTED BY STAFF
DETAILS OF COST ALLOCATION

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WHOLESALE SERVICE AT ISSUE

	IN	ALL	OUT	TOTAL ELECTRIC DEPARTMENT (A)	CUSTOMER GROUP # 1 (B)	CUSTOMER GROUP # 2 (C)	WHOLESALE SUBTOTAL (D)	ALL OTHER GROUPS (E)	
1	DISTRIBUTION EXPENSE	MO30	EP30	DM30	4349000	13200	2021	15221	4333779
2	CUSTOMER ACCOUN EXPENSE	MO40	DA16	DM40	2200000	1000	2000	3000	2197000
3	SALES EXPENSE	MO50	DA17	DM50	424000	0	0	0	424000
4	ADMINISTRATIVE & GEN LXP	MO60	EP40	DM60	5756000	38005	15287	54172	5701828
5	TOTAL OPER & MAINT EXPENSE			DM00	74583000	552494	287306	839800	73743200
6	DEPRECIATION EXPENSE								
7	PRODUCTION EXPENSE								
8	DEMAND RELATED	ED10	DI	DE10	11556000	114186	47097	161283	11394717
9	TOTAL PRODUCTION EXPENSE			DE10	11556000	114186	47097	161283	11394717
10	TRANSMISSION EXPENSE	ED20	EP20	DE20	1560000	15415	6358	21773	1538227
11	DISTRIBUTION EXPENSE	ED30	EP30	DE30	7302000	22163	3393	25556	7276444
12	GENERAL PLANT EXPENSE	ED60	EP40	DE60	240000	1621	637	2250	237742
13	COMMON PLANT EXPENSE	ED61	EP40	DE61	72000	486	191	677	71323
14	TOTAL DEPRECIATION EXPENSE			DE00	20730000	153671	57676	211547	20518453
15	PAYROLL TAXES RELATED TO								
16	TOTAL	AP10	EP40	PA10	558000	3770	1482	5252	552748
17	TOTAL PAYROLL TAXES			PA00	558000	3770	1482	5252	552748
18	OTHER SPECIFIED TAX ITEMS								
19	REAL & PERS PROP TAX	TP10	EP00	PT10	5550000	43392	16602	59994	5490006
20	CAPTL STOCK & FRANCHISE	TP60	EP00	PT60	767000	5997	2294	8291	758709
21	TOT REAL EST & PROPERTY TX			PT00	6317000	49389	18896	68285	6248715

CENTRAL ILLINOIS LIGHT CO
 STAFF COST OF SERVICE
 TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

DOCKET NO. ER76-819

EXHIBIT NO.--(S-1)

SCHEDULE NO. 3

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MAIL BASE- 13 MONTHLY BALANCES
 CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE CD PEAKS
 ALL DATA AS ADJUSTED BY STAFF
 DETAILS OF COST ALLOCATION

		WHOLESALE SERVICE AT ISSUE					
	IN ALL OUT	TOTAL ELECTRIC DEPARTMENT (A)	CUSTOMER GROUP # 1 (B)	CUSTOMER GROUP # 2 (C)	WHOLESALE SUBTOTAL (D)	ALL OTHER GROUPS (E)	
1	TAX ON ELECTRIC SALES RGTU DA19 CRTJ	8670000	0	0	0	8670000	
2	OTHER MISC TAXES RELATED TO						
3	LOCAL MUNICIPAL TAX TMO DA20 UMT	69000	0	0	0	69000	
4	PUBLIC UTILITY FUND TMO7 DA24 UMT	120000	0	0	0	120000	
5	TOTAL OTHER MISC TAXES OMTU	189000	0	0	0	189000	
6	PROVISION FOR DEFER INC TAX DPTX EPOO POTA	8394000	65628	25109	90737	8303263	
7	INVESTMENT TAX CREDIT (NET) NITC EPOO TICU	1227000	9593	3670	13263	1213737	
8	NOT SPECIFIED TAX ITEMS IDTA	24797000	124610	47675	172285	24624715	
9	OTHER ADIT EXP RELATED TO						
10	OTHER OPERATING REVENUES						
11	FORFEITED DISCOUNTS R97A DA23 O97A	146000	0	0	0	146000	
12	RENT R97D EP30 O97D	230000	698	107	805	229195	
13	TOTAL OTHER OPER REVENUES OROU	376000	698	107	805	375195	
14	SUMMARY OF OPERAT EXPENSES						
15	PRODUCTION EXPENSE						
16	ENERGY RELATED EXEU	55283000	434480	241216	675696	54607304	
17	DEMAND RELATED EXDU	23632000	220319	89505	309824	23322176	
18	TOTAL PRODUCTION EXPENSE EX10	78915000	654799	330721	985520	77929480	
19	TRANSMISSION EXPENSE EX20	2163000	21373	8816	30189	2132811	
20	DISTRIBUTION EXPENSE EX30	11651000	35363	5414	40777	11610223	
21	CUSTOMER ACCOUNTING EXPENSE EX40	2200000	1000	2000	3000	2197000	

CENTRAL ILLINOIS LIGHT CO

DOCKET NO. ER76-819

STAFF COST OF SERVICE

EXHIBIT NO.--(S-1)

TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

SCHEDULE NO. 3

RATE BASE- 12 MONTHLY BALANCES
CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE CO. PEAKS
ALL DATA AS ADJUSTED BY STAFF
DETAILS OF COST ALLOCATION

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WHOLESALE SERVICE AT ISSUE

	IN	ALL	DOI	TOTAL ELECTRIC DEPARTMENT (A)	CUSTOMER GROUP # 1 (B)	CUSTOMER GROUP # 2 (C)	WHOLESALE SUBTOTAL (D)	ALL OTHER GROUPS (E)
1 SALES EXPENSE			EX50	424000	0	0	0	424000
2 ADMIN & GENERAL EXPENSE			EX60	6904000	46989	18409	65398	6838602
3 VARIOUS SELECTED EXPENSES			EX70	120000	0	0	0	120000
4 GROSS RECEIPTS TAX			EX90	8670000	0	0	0	8670000
5 DEF INC TAX & TAX CREDITS			EX95	9621000	75221	28779	104000	9517000
6 OTHER OPERAT REVENUE CREDIT			EX97	376000	678	107	809	375195
7 SUMMARY TOTAL			EX00	120292000	834047	394032	1228079	119063921
8 OPERATING INCOME DEF INC TAX			OP10	57405000	469953	181968	651921	56753079
9 CALCULATION OF INCOME TAXES								
10 ADD DED & NONTAXABLE INC								
11 ADDITIONAL TAX DEPRECIATION	DD01	EP00	AD01	13744000	107456	41113	148569	13595431
12 REPAIR ALLOWANCE	DD02	EP00	AD02	3150000	24628	9423	34051	3115949
13 PREFERRED DIVIDENDS PAID	DD03	RBT	AD03	121000	901	383	1364	119636
14 INTEREST EXPENSE	DD04	RBT	AD04	18666211	151334	59050	210384	18455827
15 AMORTIZATION ACQUISITION	DD05	EP30	AD05	498000	1512	231	1743	496257
16 EMPLOYEE BENEFITS	DD06	EP40	AD06	1324000	8944	3516	12460	1311540
17 COST OF REMOVAL	DD07	EP00	AD07	825000	6450	2468	8918	816082
18 PENSION CAPITALIZED	DD08	EP40	AD08	1040000	7026	2762	9788	1030212
19 PAYROLL CAPITALIZED	DD09	EP40	AD09	577000	3098	1532	5430	571570
20 SALES, USE TAX CAP.	DD10	EP00	AD10	1306000	10211	3907	14118	1291882
21 REAL, PER. PROP. TAX CAP.	DD11	EP00	AD11	956000	7474	2860	10334	945666

CENTRAL ILLINOIS LIGHT CO

DOCKET NO. ER76-819

STAFF COST OF SERVICE

EXHIBIT NO.--(S-1)

TEST PERIOD-12 MONTHS ENDED JUNE 30,1977

SCHEDULE NO. 3

RATE BASE- 13 MONTHLY BALANCES
CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE CO PEAKS
ALL DATA AS ADJUSTED BY STATE
DETAILS OF COST ALLOCATION

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		WHOLESALE SERVICE AT ISSUE					
	IN	ALL	TOTAL	CUSTOMER	CUSTOMER	WHOLESALE	ALL OTHER
		OUT	ELECTRIC	GROUP # 1	GROUP # 2	SUBTOTAL	GROUPS
			DEPARTMENT	(B)	(C)	(D)	(E)
			(A)				
1	TOTAL AD & HT	AD00	42207211	329914	127245	457159	41750052
2	ADDIT INCOME & DUAL DEDUCT						
3	PROV FOR DEF INC TAXES	IA02 EPO0 A102	8394000	65628	25109	90737	8303263
4	BOOK DEP. ON CAP. ITEMS	IA05 EPO0 A105	1110000	8678	3320	11996	1098002
5	TOTAL AD & HT	A100	9504000	74306	28429	102735	9401265
6	NET ADDITIONAL DEDUCTIONS	ND00	32703211	255608	98816	354424	32348787
7	TAXABLE INCOME(PRELIMINARY)	TXIN	24701789	214345	83152	297497	24404292
8	STATE L FED INC TAX CALC						
9	STATE TAXABLE INCOME	STX1	24701789	214345	83152	297497	24404292
10	NET STATE TAXABLE INCOME	STX0	24701789	214345	83152	297497	24404292
11	PRELIMINARY SIT	SIT1	988072	8574	3326	11900	976172
12	STATE INCOME TAX (NET)	SIT0	988072	8574	3326	11900	976172
13	FEDERAL TAXABLE INCOME	FTX1	23713717	205771	79826	205597	23428120
14	PRELIMINARY FIT w 40%	FIT1	11382585	98770	38316	137086	11245499
15	LESS						
16	EFFECT OF SURCHARGE	GSCB RDT SCB	13500	109	43	152	13348
17	INV TAX CR (TEST YEAR)	TCIB EPO0 TICB	1861000	14550	5567	20117	1840803
18	FEDERAL INCOME TAX PAYABLE	FIT0	9508085	84111	32706	116817	9391268
19	PRELIM FIT ALLOWABLE	FIT9	9508085	84111	32706	116817	9391268
20	RETURN	RETR	46908843	377260	145936	523204	46385639
21	RATE OF RETURN	RTRT	10.055	9.975	9.889	9.951	10.056

CENTRAL ILLINOIS LIGHT CO

DOCKET NO. ER76-819

STAFF COST OF SERVICE
TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

EXHIBIT NO.--(S-1)

RATE BASE- 12 MONTHLY BALANCES
CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE CO PEAKS
ALL DATA AS ADJUSTED BY STAFF
DETAILS OF COST ALLOCATION

SCHEDULE NO. 3

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	IN	ALL	OUT	WHOLESALE SERVICE AT ISSUE					
				TOTAL ELECTRIC DEPARTMENT (A)	CUSTOMER GROUP # 1 (B)	CUSTOMER GROUP # 2 (C)	WHOLESALE SUBTOTAL (D)	ALL OTHER GROUPS (E)	
1	SELECTED ADDITIONAL DATA								
2	CONSTRUCTION WORK IN PROGR	WCIX	RBT	CWIP	26207000	213119	83158	296277	25990723
3	ITC(1)EST YEAR(1)	TCII	LPOG	ITCT	1861000	14550	5567	20117	1840883
4	ITC(1)ANNUAL AMORTIZATION(1)	ATTC	LPOD	ITCA	634000	4957	1897	6854	627146
5	NOTES PAYABLE	NDPT	RBT	NDTP	14654000	118005	46357	165162	14408838
6	REV REQ AT SPECIFIC R/RETURN								
7	PRELIMINARY RATE BASE			RBT	466511375	3782183	1475792	5257975	461253400
8	NET ADJUT TAX DED FR ABOVE			NLOD	32703211	255608	98816	354424	32348787
9	ADD DLF INC TX & TAX CREDIT			EXDS	9621000	75221	28779	104000	9517000
10	LESS INTEREST INCL IN INDO			AD04	18666211	151334	59050	210384	18455827
11	PLUS INTEREST FOR REV REQ	TNIO	RBT	INTD	10666211	151334	59050	210384	18455827
12	FIT DEDUCTIONS FOR REV REQ			NIAU	42324211	330029	127595	458424	41865787
13	TRIAL INC FOR RETURN & FITA			TIRF	59621232	490423	191851	682274	58938958
14	FEDERAL TAXABLE INCOME			FTX2	17297021	159594	64256	223850	17073171
15	PRELIM FEDERAL INCOME TAX			FIT2	8302570	76605	30843	107448	8195122
16	FITP ADJUSTMENTS								
17	EFFECT OF SURCHARGE			SCHG	13500	109	43	152	13348
18	INV TAX CREDIT FOR YEAR			ITCT	1861000	14550	5567	20117	1840883
19	FEDERAL INCOME TAX PAYABLE			FITP	6428070	61946	25233	87179	6340891
20	FITA ADJUSTMENTS								
21	EFFECT OF SURCHARGE			SCHG	13500	109	43	152	13348

CENTRAL ILLINOIS LIGHT CO

DOCKET NO. ER76-819

STAFF COST OF SERVICE
TEST PERIOD-12 MONTHS ENDED JUNE 30, 1977

EXHIBIT NO.--(S-1)

RATE BASE- 12 MONTHLY BALANCES
CAPACITY ALLOCATION METHOD- 12 MONTHLY AVERAGE LO PEAKS
ALL DATA AS ADJUSTED BY STAFF
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SCHEDULE NO. 3

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		WHOLESALE SERVICE AT ISSUE						
	IN	ALL	OUT	TOTAL ELECTRIC DEPARTMENT (A)	CUSTOMER GROUP # 1 (B)	CUSTOMER GROUP # 2 (C)	WHOLESALE SUBTOTAL (D)	ALL OTHER GROUPS (E)
1	PROV FOR DEF INC TAXES		POTA	8394000	65628	25109	90737	8303263
2	INV TAX CREDIT (ANN AMRD)		ITCA	634000	4957	1897	6854	627146
3	FEDERAL INC TAX ALLOWABLE		FITA	16049070	137167	54012	191179	15857891
4	RATE BASE		HUZW	466511375	3782183	1475792	5257975	461253400
5	RETURN		RTRN	43572162	353256	137839	491095	43081067
6	PRELIM STATE TAXABLE INCOME		STX3	18017724	166244	66933	233177	17784547
7	STATE TAXABLE INCOME		STX4	18017724	166244	66933	233177	17784547
8	NET STATE TAXABLE INCOME		STX5	18017724	166244	66933	233177	17784547
9	PRELIM STATE INCOME TAX		SIT2	720709	6650	2677	9327	711382
10	STATE INCOME TAX ALLOWABLE		SITA	720709	6650	2677	9327	711382
11	TOTAL REVENUE REQUIREMENTS		RREQ	171012941	1255899	559781	1815680	169197261
12	STATE INCOME TAX RATE		SITB	4.000	4.000	4.000	4.000	4.000
13	RATE OF RETURN		RORY	9.340	9.340	9.340	9.340	9.340
14	WTD DEBT COST ALLOWABLE		YDCW	3.720	3.720	3.720	3.720	3.720
15	CURRENT COST OF STD		STDV	6.000	6.000	6.000	6.000	6.000

Code	Description	Amount	Category
20	GP25 02	EP25	ALL TRANSMISSION 18-69KV
32	GP29 DA1G	EP29	LAND & RIGHTS
40	GP44 DA13	EP44	CUSTOMER ACCTS & SALES
72	NP03 EP00	ENP3	ACCOUNT 283 OTHER
73	NP04 DA10	ENP4	
92	SM2 EP00	MS2	TOTAL
119	ADPC 01	ADDP	OTHER DEMAND RELATED
122	ADHA 01	ADHA	OTHER ENERGY RELATED
139	AP10 EP40	PA10	TOTAL
147	DCN1 P41	1 11	LE
148	EP10 EP00	PI10	REAL E PERS PROP TAX
151	EP00 LP00	PI00	CAPIT STOCK & FRANCHISE
154	K010 DA19	GN10	TAX ON ELECTRIC SALES
160	EP06 DA20	GN16	LOCAL MUNICIPAL TAX
161	EP07 DA25	GN17	PUBLIC UTILITY FUND
167	DCN1 P41N	111	E
168	DCN1 P41N	111	E
169	K370 EP30	U970	RE-TE
213	DC01 LP00	AD01	ADDITIONAL TAX DEPRECIATION
214	DC02 LP00	AD02	REPAIR ALLOWANCE
215	DC03 KMT	AV03	PREFERRED DIVIDENDS PAID
217	DC05 LP30	AD05	AMORTIZATION ACQUISITION
218	DC06 EP40	AV06	EMPLOYEE BENEFITS
219	DC07 EP00	AV07	COST OF REPAIR
220	DC08 EP40	AV08	PENSION CAPITALIZED
221	DC09 EP40	AV09	PAYROLL CAPITALIZED
222	DC10 EP00	AV10	SALES, USE TAX CAP.
223	DC11 LP00	AV11	REAL, PER. PROP. TAX CAP.
241	LA05 LP00	AI05	BOOK DEP. ON CAP. ITEMS
9999			
U1	4120972	37103	26599
D1	820250	8105	3343
D2	820250	6105	3343
DA01	17698200	776600	339500
DA06	177697000	1364000	576000
DA2	29822000	299500	0
DA4	54412000	28000	0
DA7	27393000	9000	4000
DA7	780600	3000	9000
DA10	4377000	43000	2000
DA11			0
DA13	2449918	934	1827
DA16	2200000	1000	2000
DA17			0
DA18			0
DA19			0
DA20			0
DA21			0
DA23			0
DA24			0
9939			0
U-C	0.00	0.040000	0.034000
GP1	562415000		0.060000
GP14	57763000		0.0
GP21	29092000		
GP23	54412000		
GP25	16725000		
GP26	27393000		
GP28	760000		
GP29	4377000		
GP31	58550000		

CP41	5613354
CP42	313367
CP43	2601121
CP44	1341020
CP50	18000
BK1	60343500
CR2J	0433500
WR3J	91007500
CR40	3412500
RFU2	20001000
APU3	19410000
RPD4	1172000
RP41	020000
GR42	04000
AP43	1520500
SM1	10241000
SM3	0074000
FR5P	170902000
ERSL	17707000
RU1E	53443000
RU2E	-2917000
FO2D	-443000
RUPO	0411000
ROBA	4777000
RU20	003000
RU30	4347000
RU40	2200000
RU50	424000
RU60	5700000
EU10	11500000
LO20	1500000
EU30	7307000
LU60	240000
EU01	72000
AP10	500000
IP10	5500000
IP50	767000
RU10	0670000
RU06	07000
TH7	120000
UP1X	0394000
W11C	1227000
R97A	140000
KV7D	230000
KCTX	26207000
LC11	101000
AI1C	034000
DUPT	14650000
DU01	13744000
DU02	3150000
DU03	121000
DU05	490000
DU06	1324000
DU07	025000
LU08	1040000
BU09	577000
DU10	1300000
DU11	900000
LA02	0334000
LA05	1110000
CA1H	13500

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GRAY HERNDON (1907-1973)
COUNSEL
FORMERLY OF STEVENS, HERNDON & NAFZIGER

September 22, 1976

Mr. J. LaVern Workman
President
Village of Chatham
Chatham, Illinois 62629

Re: CILCO Rate Increase
Filed With Federal Power Commission

Dear Mayor Workman:

Enclosed is Xerox copy of letter dated September 20, 1976, from Attorney Charles Wheatley, Jr. with respect to his office of Wheatley & Miller undertaking a defense for the Villages of Chatham and Riverton in the above entitled matter.

I am preparing a suitable Resolution to be considered by the Village corporate authorities with respect to hiring this law firm.

I believe Mr. Wheatley will be in Decatur, Illinois on September 28, 1976.

If you would like to discuss this case with him, I will attempt to set up a meeting for you.

Very truly yours,

NAFZIGER & OTTEN

By 

KHO:js

Encl.

cc: Mr. Eugene Scott, Chairman Electrical Committee

LAW OFFICES
WHEATLEY & MILLER

SUITE 1112
WATERGATE OFFICE BUILDING
2600 VIRGINIA AVENUE, N.W.
WASHINGTON, D. C. 20037

CHARLES F. WHEATLEY, JR.
WILLIAM T. MILLER
GRACE POWERS MONACO
WOODROW D. WOLLESEN
STANLEY W. BALIS
ROBERT A. O'NEIL

202/337-5543

JOE W. INGRAM
OF COUNSEL

September 20, 1976

Mr. Kenneth Otten
Nafziger & Otten
916 Illinois Building
Springfield, Illinois 62701

Dear Mr. Otten:

Pursuant to your request, I am writing to you herewith relating to the matter of legal fees to undertake a defense for the Villages of Chatham and Riverton to the recent rate increase filing by Central Illinois Light Company with the Federal Power Commission.

Our regular fees for representing municipalities are an hourly basis with an amount of \$50 per hour for partners and \$35 per hour for the time of associates, plus out-of-pocket expenses, such as long distance telephone and travel requested by the clients, billed monthly. In addition, we would suggest a retainer of \$1,500. It is our belief, based on our review of the rate increase filing by the Company, that the total legal expenses involved in the proceeding up through the scheduled settlement conference at the Federal Power Commission, will not exceed \$10,000. If the case is not settled at that time in a manner satisfactory to the Villages, then we would estimate that the total legal expenses to reach a final decision by the Federal Power Commission would be in the range of \$25,000 to \$30,000. Based on the present calendar of the Federal Power Commission, a contested proceeding would probably not be resolved until two years from the present date.

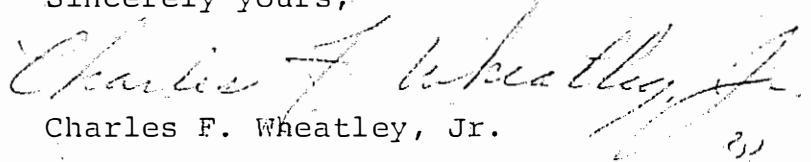
You have also inquired as to the availability and estimated costs for expert consultants to represent the Villages and prepare an analysis of the Company's cost of service data and rebuttal testimony and exhibits, if necessary. We believe that outstanding experts can be obtained for the litigation at an estimated cost of not to exceed \$10,000 through the settlement conferences scheduled by the Commission in its Order, and that if the proceeding is not settled at that date, an additional expense of \$5,000 to cover the preparation for testimony at the hearing. This would represent total estimated cost of

\$15,000 for consultants' work through the final order of the Commission.

We would be very pleased to represent the Villages in defense against the proposed rate increase. From our review of the filing, we believe there are substantial areas where the rate increase has been overstated and is not consistent with established precedents of the Federal Power Commission. I was pleased that Mr. O'Neil from this office was able to confer with representatives of Chatham and Riverton while he was in Springfield recently on another matter.

If you have any further questions relating to this matter, do not hesitate to contact me.

Sincerely yours,

Handwritten signature of Charles F. Wheatley, Jr. in cursive script.

Charles F. Wheatley, Jr.

CFW/lsj

cc: Thomas H. McGary, Esquire